

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 55,351	—	23,198	-1,136	0	1,896	0	75,517	(s)	0	49,047
<b>Natural Gas Liquids and LRGs</b> .....	2,591	2,633	14	—	0	110	—	2,253	550	2,325	7,051
Pentanes Plus .....	1,301	—	0	—	0	20	—	942	2	337	239
Liquefied Petroleum Gases .....	1,290	2,633	14	—	0	90	—	1,311	548	1,988	6,812
Ethane/Ethylene .....	2	0	0	—	0	-1	—	0	0	3	0
Propane/Propylene .....	374	1,560	14	—	0	-209	—	0	258	1,899	2,382
Normal Butane/Butylene .....	539	941	0	—	0	262	—	1,029	290	-101	3,962
Isobutane/Isobutylene .....	375	132	0	—	0	38	—	282	0	187	468
<b>Other Liquids</b> .....	2,601	—	2,744	—	1,035	-1,377	—	7,347	52	358	31,482
Other Hydrocarbons/Oxygenates .....	2,460	—	2,420	—	0	394	—	4,434	52	0	2,928
Unfinished Oils .....	—	—	324	—	0	-1,550	—	1,516	0	358	19,774
Motor Gasoline Blend. Comp. ....	141	—	0	—	1,035	-221	—	1,397	0	0	8,779
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	1
<b>Finished Petroleum Products</b> .....	180	87,320	5,394	—	2,860	-460	—	—	9,193	87,021	53,011
Finished Motor Gasoline .....	180	41,667	602	—	1,981	-1,177	—	—	478	45,129	19,415
Reformulated .....	—	30,462	0	—	247	-808	—	—	2	31,515	11,332
Oxygenated .....	3,207	2,402	0	—	0	-11	—	—	23	5,598	3
Other .....	-3,028	8,803	602	—	1,734	-358	—	—	453	8,016	8,080
Finished Aviation Gasoline .....	—	45	0	—	0	-58	—	—	0	103	291
Jet Fuel .....	—	12,399	3,628	—	289	1,016	—	—	387	14,913	9,257
Naphtha-Type .....	—	17	0	—	0	14	—	—	0	3	29
Kerosene-Type .....	—	12,382	3,628	—	289	1,002	—	—	387	14,910	9,228
Kerosene .....	—	145	0	—	0	13	—	—	10	122	122
Distillate Fuel Oil .....	—	15,800	884	—	503	259	—	—	2,273	14,655	11,362
0.05 percent sulfur and under .....	—	12,540	826	—	460	35	—	—	322	13,469	8,748
Greater than 0.05 percent sulfur ...	—	3,260	58	—	43	224	—	—	1,950	1,187	2,614
Residual Fuel Oil .....	—	5,708	107	—	0	-268	—	—	2,228	3,855	6,123
Petrochemical Feedstocks <sup>e</sup> .....	—	364	34	—	0	-39	—	—	0	437	163
Special Naphthas .....	—	13	0	—	0	-17	—	—	532	-502	29
Lubricants .....	—	651	0	—	87	73	—	—	193	472	1,515
Waxes .....	—	77	34	—	0	2	—	—	21	88	242
Petroleum Coke .....	—	4,292	52	—	0	-94	—	—	3,029	1,409	1,803
Asphalt and Road Oil .....	—	1,976	53	—	0	-206	—	—	39	2,196	2,354
Still Gas .....	—	4,010	0	—	0	0	—	—	0	4,010	0
Miscellaneous Products .....	—	173	0	—	0	36	—	—	4	133	335
<b>Total</b> .....	60,723	89,953	31,350	-1,136	3,895	169	0	85,117	9,795	89,704	140,591

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."